



PHOENIX | OPERATING  
COMPANY

RECEIVED

MAY 05 2026

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

May 5, 2026

Montana Board of Oil and Gas Conservation  
2535 St. Johns Avenue  
Billings, MT 59102

Attn: Mr. John Gizicki  
UIC Program Manager


RE: Application for UIC Permit and Authorization to Drill a Class II Injection Well  
Location of proposed Disposal Well & Facility: THE UNFORGIVEN 1 SWD  
NENW, Section 16, Township 28N, Range 56E. P.M.M.  
Roosevelt County, Montana

Dear Mr. Gizicki,

Phoenix Operating LLC (Phoenix) respectfully requests approval of an Underground Injection Control (UIC) permit for the referenced location and as described in the attached application. Phoenix has provided notice to the appropriate parties within ¼ mile area of review of the proposed well location and requests that the application be placed on the docket for the MBOGC hearing scheduled June 11<sup>th</sup>, 2026.

If you have any questions concerning the enclosed application, please do not hesitate to reach out.

Sincerely,

  
Tori Siemieniewski  
Director – Bakken Regulatory  
Phoenix Operating LLC  
701-870-2961

  
Tyree Abshire  
VP of Drilling  
Phoenix Operating LLC  
970-640-7422

Phoenix Operating LLC

4643 S Ulster Street, Suite 1510, Denver, CO 80237 | 855-565-4244

Submit In Quadruplicate To:

**MONTANA BOARD OF OIL AND GAS CONSERVATION  
2535 ST. JOHNS AVENUE  
BILLINGS, MONTANA 59102**

**SUNDRY NOTICES AND REPORT OF WELLS**

Operator PHOENIX OPERATING LLC		Lease Name: THE UNFORGIVEN	
Address 4643 SOUTH ULSTER STREET, SUITE 1510		Type (Private/State/Federal/Tribal/Allotted): Private	
City DENVER State CO Zip Code 80237		Well Number: 1 SWD	
Telephone 303-548-1953 Fax		Unit Agreement Name:	
Location of well (1/4-1/4 section and footage measurements): NENW Section 16, T28N, R56E, 907' FNL & 1863' FWL		Field Name or Wildcat: Wildcat	
API Number: 25		Township, Range, and Section: Section 16, T28N, R56E	
Well Type (oil, gas, injection, other): INJECTION		County: Roosevelt	
State	County	Well	


Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans	<input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test	<input type="checkbox"/>
Notice of Intention to Run Mechanical Integrity Test	<input type="checkbox"/>	Subsequent Report of Stimulation or Treatment	<input type="checkbox"/>
Notice of Intention to Stimulate or to Chemically Treat	<input type="checkbox"/>	Subsequent Report of Perforation or Cementing	<input type="checkbox"/>
Notice of Intention to Perforate or to Cement	<input type="checkbox"/>	Subsequent Report of Well Abandonment	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Subsequent Report of Pulled or Altered Casing	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing	<input type="checkbox"/>	Subsequent Report of Drilling Waste Disposal	<input type="checkbox"/>
Notice of Intention to Change Well Status	<input type="checkbox"/>	Subsequent Report of Production Waste Disposal	<input type="checkbox"/>
Supplemental Well History	<input type="checkbox"/>	Subsequent Report of Change in Well Status	<input type="checkbox"/>
Other (specify) Intent to drill and complete a Class II Injection Well	<input checked="" type="checkbox"/>	Subsequent Report of Gas Analysis (ARM 36.22.1222)	<input type="checkbox"/>

**Describe Proposed or Completed Operations:**

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

#NAME?

<b>BOARD USE ONLY</b>		The undersigned hereby certifies that the information contained on this application is true and correct:	
Approved _____	Date _____	5/5/2026	
		Date	Signed (Agent)
		Megan Griffith, Regulatory Specialist	
		Print Name and Title	
Name _____	Title _____	Telephone: _____	720-250-8737

**SUPPLEMENTAL INFORMATION**

NOTE: Additional information or attachments may be required by Rule or by special request.

Plot the location of the well or site that is the subject of this notice or report.

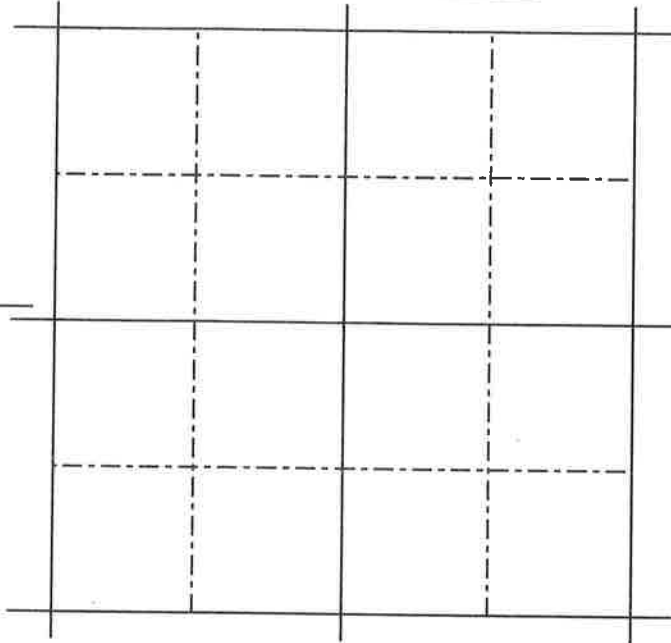
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**MONTANA BOARD OF OIL &  
GAS CONSERVATION BILLINGS**

Range \_\_\_\_\_

Township \_\_\_\_\_



**BOARD USE ONLY**

**CONDITIONS OF APPROVAL**

The operator must comply with the following condition(s) of approval:

Failure to comply with the conditions of approval may void this permit.

**UIC Plan**  
**THE UNFORGIVEN 1 SWD**

**1. Operator Description**

**Phoenix Operating LLC**

4643 South Ulster Street, Suite 1510  
Denver, CO 80237

**2. Proposed Well Location**

Well Name: THE UNFORGIVEN 1 SWD  
Location: 907' FNL & 1863' FWL, Section 16, T28N, R56E, Roosevelt County.  
Field: Wildcat  
Ungraded Ground Elevation: 2206'  
Finished Pad Elevation: 2203'

**3. Lithologic Description of the Proposed Injection & Confining Zone**

**Injection Zone: Inyan Kara Formation**

Estimated Top: 4985' TVD  
Estimated Thickness: 644'

Description: consists of alternating fluvial deltaic sandstones, siltstones, and shales varying thickness and lateral extent. Stratigraphic variability in the Inyan Kara is generally interpreted to be the result of multiple episodes of erosion and subsequent channel-filling.

**Upper Confining Zone: Mowry Formation**

Estimated Top: 4583' TVD  
Estimated Thickness: 402'

Description: medium to dark gray, soft, flaky, often bentonitic, shale. Lower Cretaceous Dakota Group consists of offshore marine shales and bentonitic claystone.

**Lower Confining Zone: Swift Formation**

Estimated Top: 5629' TVD  
Estimated Thickness: 441'

Description: dark gray to greenish, fissile, waxy, silty, and often calcareous shale. The Jurassic Swift formation lies conformably below the Inyan Kara. The Swift is made up of shallow marine shale and siltstone.

\*Offset geologic tops calculated from Rogney 4-17(API#25085213880000).

**4. Maximum Injection Pressure Calculation**

Maximum injection pressure was determined utilizing the following formula in accordance with §146.23

$$\text{MSIP} = (\text{Depth of Perf(TVD)}) * (\text{Frac. Grad.}) - (\text{Water Grad.}) * (\text{SG Injectate}) * (\text{Depth of Perf})$$

MSIP = Maximum Surface Injection Pressure (measured at surface)

Depth of Perf = Top Perf (TVD)

0.733 psi/ft = Fracture Gradient

0.433 psi/ft = Freshwater gradient, psi/ft.

SG Injectate = specific gravity (of injected fluid from produced water samples)

0.433 = freshwater gradient, psi/ft.

$$\text{MSIP} = (6044 * 0.733) - (0.433 * 1.21) * 6044$$

$$\text{MSIP} = 1105.98 \text{ psi}$$

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## 5. Proposed Injection Program

The Operator plans to drill a saltwater injection well and inject into the Inyan Kara formation of the Dakota Group. See above sections 4 and 5 for proposed injection volume and pressure maximums. The well has no plans to take third party volumes at this time. The proposed well is to be utilized by wells drilled from the same well pad. See appendix C for well list. No truck unloading is currently planned.

## 6. Facilities Design

The proposed tanks will be constructed of steel in accordance to industry specifications. The design and construction of each bulk storage container will be compatible with the characteristics of the product it contains including temperature and pressure conditions. Piping between fixed above ground bulk storage tanks will be supported to minimize stress.

A 3' high metal containment will be constructed around the tank battery. A geomembrane liner shall be installed that extends and overlaps the steel wall containment maintaining continuous impermeable surface. A site perimeter berm approximately 2' high will be installed as well.

Please note: The proposed well is located on site with planned oil wells. The SWD facilities and the oil facilities are co-located within the same berms.

## 7. Spill Prevention and Monitoring Controls:

In addition to the previously mentioned secondary and tertiary containment (#7), the Operated facilities are equipped with 24-hour SCADA (Supervisory Control and Data Acquisition) remote monitoring systems. Onsite alarms are routed to the local PLC/HMI (Programmable Logic Controller/Human-Machine Interface), and then transmitted to SCADA. This setup enables real-time communication of potential issues at remote production facilities, significantly reducing detection time. The system alerts Operations personnel, allowing them to respond promptly and mitigate any concerns before they escalate into incidents. Below are some of the associated alarms:

- Tank alarms: Each tank is equipped with a high-level alarm. If the fluid level continues to rise, an additional alarm is triggered to close the Emergency Shut Down Valve (ESDV) on the facility's inlet streams, preventing more fluid from entering the tank.
- Separator alarms: Each treater is fitted with a high-level alarm. Should the level continue rising, a secondary alarm will initiate closure of the ESDV on the facility's inlet streams to halt additional fluid inflow.
- Additional SCADA monitoring includes: tubing pressure, vibration monitoring, and low- and high-flow alarms, among others.

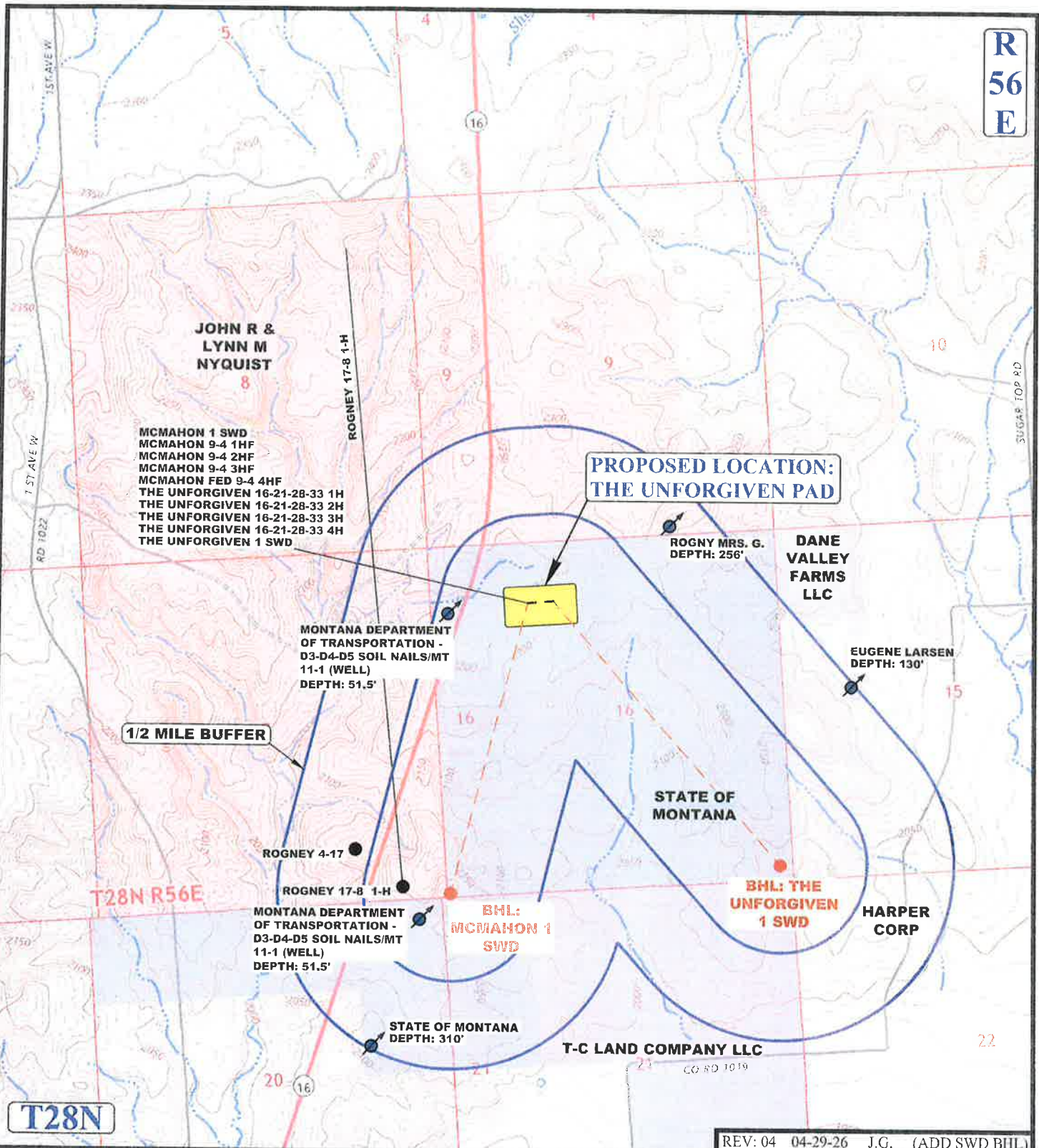
In accordance with EPA regulations, a SPCC (Spill Prevention, Control, and Countermeasure) Plan will be implemented within six months of commissioning. The plan evaluates site-specific measures for spill prevention and control, and outlines documented response protocols. The Operator currently conducts regular SPCC inspections to ensure compliance with applicable regulations. Additionally, annual SPCC training is mandatory for all personnel handling oil.

## 8. Appendices

- i. AOR Maps
- ii. FW SAMPLE ANALYSIS
- iii. REPRESENTATIVE LOG
- iv. WATER ANALYSIS (2 SOURCE WELLS)
- v. DRILLING & COMPLETIONS PLAN
- vi. WBD
- vii. LIST OF OWNERS (Surface & Mineral) WITHIN 1/4 MILE
- viii. AFFIDAVIT OF MAILING
- ix. EXAMPLE OF LANDOWNER NOTIFICATIONS (SURFACE & MINERAL)

**Appendix I AOR  
MAP THE  
UNFORGIVEN 1  
SWD**

R  
56  
E



T28N

REV: 04 04-29-26 J.G. (ADD SWD BHL)

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

- LEGEND:**
- OIL/GAS WELLS
  - ⊕ WATER WELLS

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**PHOENIX OPERATING LLC**

**THE UNFORGIVEN PAD**  
 N 1/2 NW 1/4, SECTION 16, T28N, R56E, P.M.M.  
 ROOSEVELT COUNTY, MONTANA

SURVEYED BY	D.L.	09-22-25	SCALE
DRAWN BY	C.S.C.	11-12-25	1 : 24,000
<b>WELL PROXIMITY MAP</b>			<b>TOPO C</b>



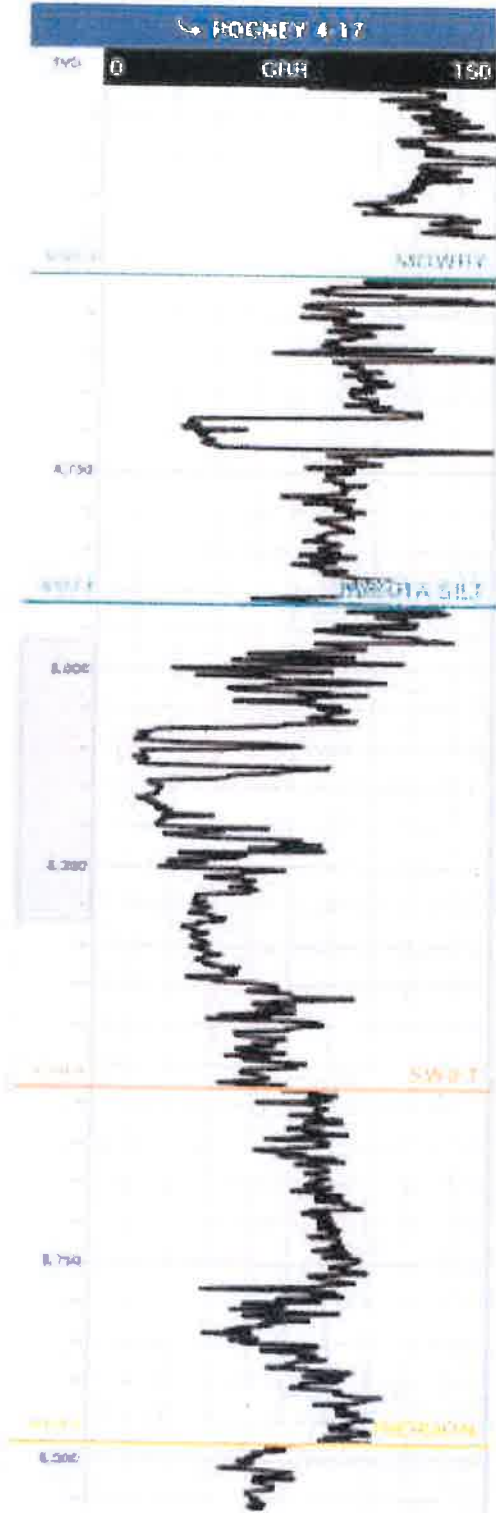
**UPLAS, INC.**  
**MONTANA OIL & GAS CONSERVATION**  
 Corporate Office 85 South 200 East  
 Vernal, UT 84078 \* (435) 789-1017

**Appendix II**  
**FW SAMPLE ANALYSIS**  
**THE UNFORGIVEN 1**  
**SWD**

Per conversations with MBOGC UIC, a representative sample is already on file. No submission needed.

Appendix III  
REPRESENTATIVE LOG  
THE UNFORGIVEN 1 SWD

Well: Rogney 4-17  
API: 25085213880000



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**Appendix IV**  
**WATER ANALYSIS (2 SOURCE WELLS)**  
**THE UNFORGIVEN 1 SWD**

See below for source well list. Phoenix Operating is currently permitting multiple wells on the same pad location as this proposed SWD. The Operator plans to only inject water from on pad wells. However, the sample included is representative of produced water in the area and was obtained from the nearby Milloy 10-3-24 #2H and Snyder 1-12 #1H wells.

File No:	Well Name:	Permit Status
TBD	THE UNFORGIVEN 16-21-28-33 1H	Submitted
TBD	THE UNFORGIVEN 16-21-28-33 2H	Submitted
TBD	THE UNFORGIVEN 16-21-28-33 3H	Submitted
TBD	THE UNFORGIVEN 16-21-28-33 4H	Submitted
TBD	MCTMAHON 9-4 1HF	Submitted
TBD	MCTMAHON 9-4 2HF	Submitted
TBD	MCTMAHON 9-4 3HF	Submitted
TBD	MCTMAHON FED 9-4 4HF	Submitted
TBD	MCTMAHON 1 SWD	Submitted

**Appendix VIII  
AFFIDAVIT OF MAILING  
THE UNFORGIVEN 1 SWD**

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

AFFIDAVIT OF MAILING

STATE OF COLORADO §
COUNTY OF DENVER §

The undersigned, Paula Frisbee, of lawful age, first duly sworn on her oath states that she is a duly authorized agent of Phoenix Operating LLC, does hereby certify that she has sent (via certified mail) a Notice of Application for Fluid Injection to the surface owners within a radius of 1/4 mile from the location of proposed UNFORGIVEN 1 SWD well, NW of Section 16, Township 28 North, Range 56 East, Roosevelt County, MT. The following contains the address and legal description of the land ownership for surface owners.

Surface Owner:

Legal Description:

JOHN R & LYNN M NYQUIST
5814 ROAD 1003
BAINVILLE, MT 59212

Sec. 8
T28N, R56E
Roosevelt County, MT

DANE VALLEY FARMS LLC
1838 ROAD 2058
CULBERTSON, MT 59218

Sec. 15
T28N, R56E
Roosevelt County, MT

HARPER CORP
1610 N PROSPECT AVE #1005
MILWAUKEE, WI 53202

Sec. 15 & 22
T28N, R56E
Roosevelt County, MT

STATE OF MONTANA
1539 ELEVENTH AVE
HELENA, MT 59601

Sec. 16, 20, & 21
T28N, R56E
Roosevelt County, MT

T-C LAND COMPANY LLC
1218 ROAD 2060
BAINVILLE, MT 59212

Sec. 21
T28N, R56E
Roosevelt County, MT

MARK NELSON & JO MARIE S ET AL
PO BOX 749
CULBERTSON, MT 59218

Sec. 22
T28N, R56E
Roosevelt County, MT

Signature of Paula Frisbee
Paula Frisbee, Director of Land and Administration
Phoenix Operating LLC

Dated: MAY 5, 2026

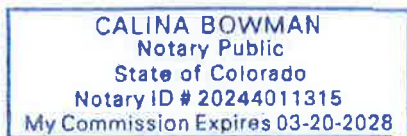
ACKNOWLEDGMENT

STATE OF COLORADO §
COUNTY OF DENVER §

On this 5th day of May, 2026 before me, a Notary Public, personally appeared Paula Frisbee, Director of Land and Administration, known to me to be the person whose name is subscribed to the foregoing instrument as an agent of Phoenix Operating LLC and acknowledged to me that she executed the same as her free act and deed for the purposes therein expressed, in the capacity stated, and as the act and deed of said company.

Signature of Notary Public
Notary Public

(Seal)



My Commission Expires: 3/20/2028

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MAY 05 2026

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

AFFIDAVIT OF MAILING

STATE OF COLORADO §  
§  
COUNTY OF DENVER §

The undersigned, Paula Frisbee, of lawful age, first duly sworn on her oath states that she is a duly authorized agent of Phoenix Operating LLC, does hereby certify that she has sent (via certified mail) a Notice of Application for Fluid Injection to the surface and lease owners within a radius of ¼ mile from the location of proposed UNFORGIVEN 1 SWD & MCMAHON 1 SWD well, NW of Section 16, Township 28 North, Range 56 East, Roosevelt County, MT.

The following contains the address and legal description of the land ownership for lease owners.

Lease Owner:

Legal Description:

ANNE C ROGNEY  
170 HICKORY LN  
WYTHEVILLE, VA 24382

Sec. 9  
T28N, R56E  
Roosevelt County, MT

AZTEC ENERGY CORPORATION  
1206 E 20<sup>TH</sup> ST  
FARMINGTON, NM 87401

Sec. 21  
T28N, R56E  
Roosevelt County, MT

BASIN ACQUISITION FUND, LP  
1320 S UNIVERSITY DR, SUITE 400  
FORT WORTH, TX 76107

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

BASIN CO-INVESTMENT II, LP  
1320 S UNIVERSITY DR, SUITE 400  
FORT WORTH, TX 76107

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

BENJAMIN L ROGNEY  
167 PORTSTOWN WAY  
MORRSVILLE, NC 28117

Sec. 9  
T28N, R56E  
Roosevelt County, MT

COBRA OIL & GAS CORPORATION  
PO BOX 8206  
WICHITA FALLS, TX 76307

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

GENE MCDANIEL  
1020 DENVER CLUB BUILDING  
DENVER, CO 80202

Sec. 21  
T28N, R56E  
Roosevelt County, MT

GLEN LARSEN FAMILY MINERAL TRUST  
1564 ROAD 2052  
CULBERTSON, MT 59218

Sec. 15  
T28N, R56E  
Roosevelt County, MT

HARLAN TORGERSON  
613 N LANCELOT DR  
ABERDEEN, SD 57401

Sec. 9  
T28N, R56E  
Roosevelt County, MT

JEFF ROGNEY  
5411 WORTH ST  
DALLAS, TX 75214

Sec. 9  
T28N, R56E  
Roosevelt County, MT

JOHN D ROGNEY  
305 N 11<sup>TH</sup> ST  
BROKEN ARROW, OK 74012

Sec. 9  
T28N, R56E  
Roosevelt County, MT

Lease Owner:

KATIE GATLIN  
5345 DENALI DR  
BILLINGS, MT 59101

KENT PRODUCTION COMPANY, LLC  
PO BOX 131524  
HOUSTON, TX 77219

LIME ROCK RESOURCES III-A, LP  
1111 BAGBY ST, SUITE 4600  
HOUSTON, TX 77002

MSP COMPANIES  
ADDRESS UNKNOWN

NORTEX CORPORATION  
1415 LOUISIANA, SUITE 3100  
HOUSTON, TX 77002

PARKER & PARSLEY DEVELOPMENT, LP  
PO BOX 3178  
MIDLAND, TX 79702

PURIFIED RESOURCE PARTNERS, LLC  
5345 DENALI DR  
BILLINGS, MT 59101

ROBERT W KENT  
PO BOX 131524  
HOUSTON, TX 77219

SARAH RHINEHART  
ADDRESS UNKNOWN

SCOTT D FRIZZELL  
ADDRESS UNKNOWN

THE BARRY FAMILY JOINT REV TRUST  
3854 PARKHILL DRIVE  
BILLINGS, MT 59102

THE GILL BARRY TRUST  
3130 BRAEMAR DRIVE  
SANTA BARBARA, CA 93109

THE JOAN M BORBERG TRUST  
1629 NORTHWEST CLAREMONT DRIVE  
PORTLAND, OR 97229

THE LILA LARSEN MINERAL TRUST  
1838 ROAD 2058  
CULBERTSON, MT 59218

TOKLAN OIL & GAS CORP  
7404 S YALE AVE  
TULSA, OK 74136

Legal Description:

Sec. 9  
T28N, R56E  
Roosevelt County, MT

Sec. 21  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 21  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 9  
T28N, R56E  
Roosevelt County, MT

Sec. 9  
T28N, R56E  
Roosevelt County, MT

Sec. 9  
T28N, R56E  
Roosevelt County, MT

Sec. 15  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Lease Owner:

TORCH ENERGY CORPORATION  
1801 BROADWAY, SUITE 600  
DENVER, CO 80202

TRUE OIL LLC  
PO BOX 2360  
CASPER, WY 82602

KRAKEN OIL & GAS LLC  
945 BUNKER HILL, SUITE 1200  
HOUSTON, TX 77024

WILLIAM B BRICE III  
ADDRESS UNKNOWN

HARPER CORPORATION  
1610 N PROSPECT AVE #1005  
MILWAUKEE, WI 53202

Legal Description:

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 20 & 21  
T28N, R56E  
Roosevelt County, MT

Sec. 17  
T28N, R56E  
Roosevelt County, MT

Sec. 21  
T28N, R56E  
Roosevelt County, MT

Sec. 22  
T28N, R56E  
Roosevelt County, MT

By:   
Paula Frisbee, Director of Land and Administration  
Phoenix Operating LLC

Dated: MAY 5, 2026

**ACKNOWLEDGMENT**

STATE OF COLORADO           §  
  §  
COUNTY OF DENVER           §

On this 5<sup>th</sup> day of May, 2026 before me, a Notary Public, personally appeared Paula Frisbee, Director of Land and Administration known to me to be the person whose name is subscribed to the foregoing instrument as an agent of Phoenix Operating LLC and acknowledged to me that she executed the same as her free act and deed for the purposes therein expressed, in the capacity stated, and as the act and deed of said company.

  
Notary Public

(Seal)

CALINA BOWMAN  
Notary Public  
State of Colorado  
Notary ID # 20244011315  
My Commission Expires 03-20-2028

My Commission Expires: 3/20/2028

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**MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS**

**Appendix IX**  
**LANDOWNER NOTIFICATION LETTERS**  
**THE UNFORGIVEN 1 SWD**

Examples of Landowner Notification Letters (Surface & Lease Owners)



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MAY 05 2026

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS CERTIFIED MAIL

May 5, 2026

To: Lease Owner  
14100 John Day Rd Bldg G  
Haslet, TX 76052

From: Phoenix Operating LLC  
4643 South Ulster Street Suite 1510  
Denver, Colorado 80237

Re: Proposed Private Saltwater Disposal Well – THE UNFORGIVEN 1 SWD  
Surface Hole: 907' FNL & 1863' FWL, NENW  
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT  
Bottom Hole: 219' FSL & 181' FEL, Lot 1  
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT

Proposed Private Saltwater Disposal Well – MCMAHON 1 SWD  
Surface Hole: 907' FNL & 1473' FWL, NENW  
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT  
Bottom Hole: 50' FSL & 50' FWL, Lot 4  
Section 16, Township 28 North, Range 56 East, Roosevelt County, MT

This letter is to advise you that Phoenix Operating LLC (Phoenix) plans to drill and complete the subject wells into Class II saltwater disposal wells. Water will be injected into the Dakota group for the purpose of disposal operations.

In accordance with the rules and regulations of the Montana Board of Oil & Gas Conservation (MBOGC), Phoenix is required to give notice that it has made an application to perform this work to each lease owner within a one-quarter mile radius of the injection site. The MBOGC will conduct a hearing regarding this application. For the hearing date, please contact the MBOGC by phone at (406) 656-0040, or visit their website at <https://dnrc.mt.gov/BOGC/>. Your comments or objections regarding this application may be directed to the MBOGC at that time.

Written comments or objections may be submitted prior to the hearing to the following address:

Montana Board of Oil & Gas Conservation  
2535 St. Johns Avenue  
Billings, MT 59102

Please direct any and all of your communication regarding this proposed project, including more information about the upcoming hearing, to Mr. John Gizicki with the MBOGC at (406) 656-0040 or to me with Phoenix Operating LLC at (701) 770-8484.

Respectfully,

Phoenix Operating LLC

4643 S Ulster Street, Suite 1510, Denver, CO 80237 | 855-565-4244



**PHOENIX** | OPERATING  
COMPANY

---

*Ashleigh Borud*

Ashleigh Borud  
Surface Land Lead – Phoenix Operating LLC  
aborud@phoenixenergy.com

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**Phoenix Operating LLC**

4643 S Ulster Street, Suite 1510, Denver, CO 80237 | 855-565-4244



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MAY 05 2026

MONTANA BOARD OF OIL &  
GAS CONSERVATION • BILLINGS

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

May 5, 2026

To: Surface Owner  
Address  
City, State, Zip

From: Phoenix Operating LLC  
4643 South Ulster Street Suite 1510  
Denver, Colorado 80237

Re: Proposed Private Saltwater Disposal Well – THE UNFORGIVEN 1 SWD  
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Bottom Hole: 219' FSL & 181' FEL, Lot 1  
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Montana Board of Oil & Gas Conservation  
2535 St. Johns Avenue  
Billings, MT 59102

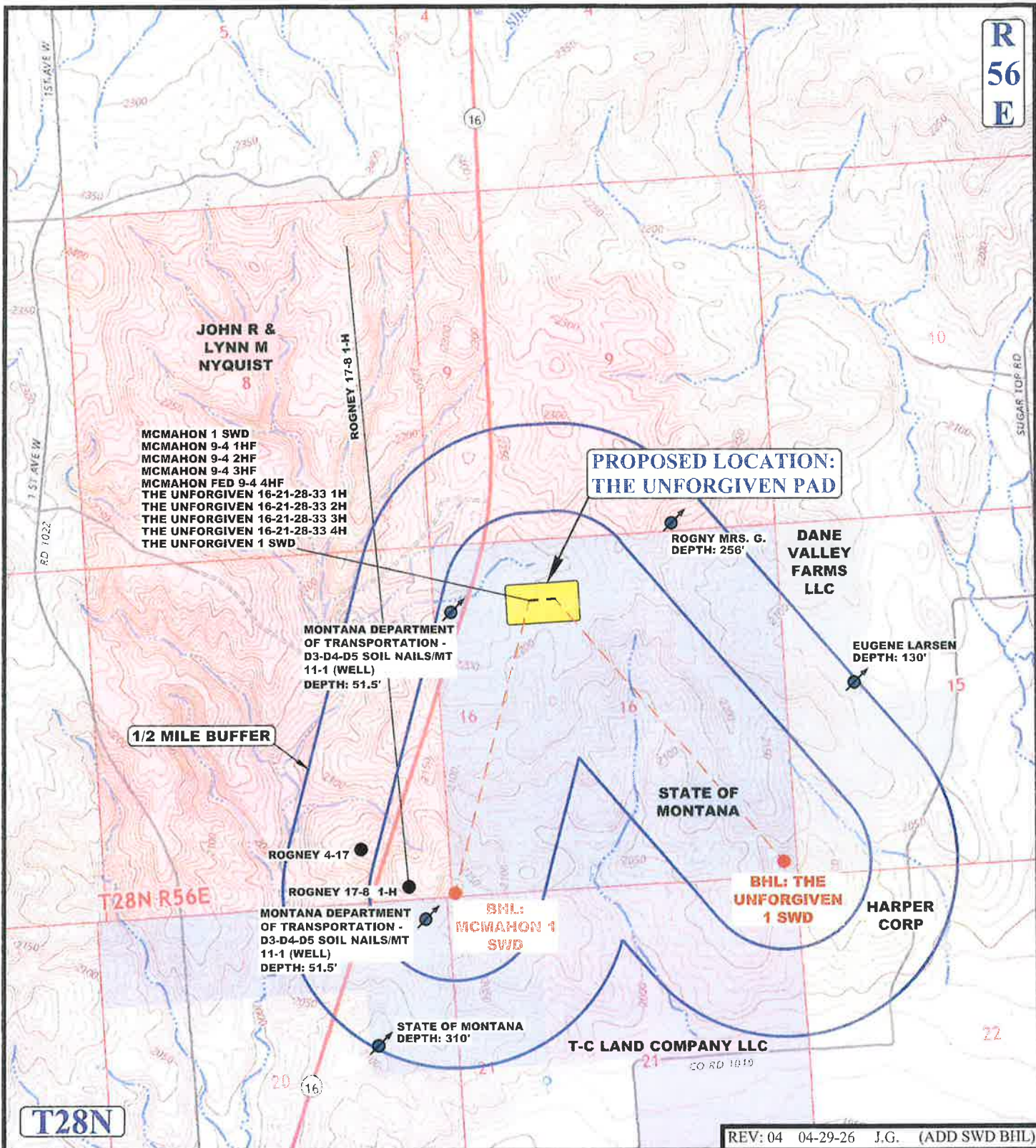
Please direct any and all of your communication regarding this proposed project, including more information about the upcoming hearing, to Mr. John Gizicki with the MBOGC at (406) 656-0040 or to me with Phoenix Operating LLC at (701) 770-8484.

Respectfully,

*Ashleigh Borud*

Ashleigh Borud  
Surface Land Lead – Phoenix Operating LLC  
aborud@phoenixenergy.com

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56  
E



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

- LEGEND:**
- OIL/GAS WELLS
  - ⊕ WATER WELLS



**UELS, LLC**  
Corporate Office \* 85 South 200 East  
Vernal, UT 84078 \* (435) 789-1017



**PHOENIX OPERATING LLC**

**THE UNFORGIVEN PAD**  
N 1/2 NW 1/4, SECTION 16, T28N, R56E, P.M.M.  
ROOSEVELT COUNTY, MONTANA

SURVEYED BY	D.L.	09-22-25	SCALE
DRAWN BY	C.S.C.	11-12-25	1 : 24,000
<b>WELL PROXIMITY MAP</b>			<b>TOPO C</b>